



20 Jun 2006

From: Simon Rodda /Geoff Webster
To: John Ah-Cann**DRILLING MORNING REPORT # 3****BASKER - 2 Workover 1**

Well Data						
Country	AUSTRALIA	MDBRT	3382.0m	Cur. Hole Size	AFE Cost	\$6,419,000
Field	VIC-RL6	TVDBRT	3382.0m	Last Casing OD	AFE No.	3426-1400
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	Daily Cost	\$411,955
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	Cum Cost	\$817,694
Wtr Dpth(LAT)	155.5m	Days on well	1.92	FIT/LOT:	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	3414.0m			
RT-ML	177.0m	Planned TD TVDRT	3344.6m			
Current Op @ 0600		Pulling memory gauges with slickline from gauge SPM				
Planned Op		Complete memory gauge recovery. RIH and set 2.75 plug in X nipple Pressure test tubing to 3000 psi. Run plug and prong in tubing hanger. Recover Basker 2 SST				

Summary of Period 0000 to 2400 Hrs**Operations for Period 0000 Hrs to 2400 Hrs on 20 Jun 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PXT	P	ROV	0000	0300	3.00	3414.0m	Install FLOT tool and deploy ROV. Install Alpha plate, Annulus access line and Chemical injection line on Basker 2 SST
PXT	TP (OTH)	PT	0300	0500	2.00	3414.0m	Pressure test Annulus access line to 500 psi/5 min and 4500 psi/10 min Close ICV and LV.
PXT	TP (OTH)	FTW	0500	0730	2.50	3414.0m	Open AWV and XOV to displace Annulus Access line with Brine. 1300 psi pressure noted on Annulus Access line. Attempt to bleed off pressure. Pressure dropped to 1200 psi and increased to 1400 psi rapidly. 4 bbls bled back
PXT	TP (OTH)	FTW	0730	1000	2.50	3414.0m	Open PMV, PSV and SSSV to monitor tubing pressure at choke manifold. Tubing pressure = 1820 psi. Line up Annulus Access line to Expro separator via test line to bleed down annulus pressure. Pressure test surface lines to 500 psi and 3000 psi/5 min. Bleed tubing pressure to 1400 psi. Open AMV. Vented annulus fluid (gas) from Annulus Access line to flare boom for 10 min. Close choke and monitor pressure. Tubing and annulus pressures = 1200 psi
PXT	TP (OTH)	FTW	1000	1430	4.50	3414.0m	Open choke and bleed off annulus pressure to flare boom to 0 psi, tubing pressure = 860 psi. Close choke and monitor pressure for 60 minutes; Annulus = 93 psi, tubing = 790 psi
PXT	TP (OTH)	SLK	1430	1600	1.50	3414.0m	Close FOBV and bleed off lubricator pressure and break out lubricator. Make up slickline tandem shifting tool. Make up lubricator and pressure test to 1500 psi/ 5 min. Attempt to open FOBV with no success.
PXT	TP (OTH)	SLK	1600	1700	1.00	3414.0m	Install flow line connector plug with ROV and pressure test to 3000 psi through XOV. Bleed off pressure via AAL to 800 psi. Close PMV and open PWV and observe 2400 psi shut in tubing pressure via AMON line.
PXT	TP (OTH)	PT	1700	1800	1.00	3414.0m	Bleed off pressure between PMV and FOBV to 0 psi and open FOBV. Pressure up on Riser against PMV 2400 psi and open PMV. Tubing pressure increased to 2770 psi
PXT	P	CIR	1700	1800	1.00	3414.0m	Attempt to pressure test tubing with Dowell to 3000 psi at 3 bbl/min with no success.
PXT	TP (OTH)	PT	1800	1900	1.00	3414.0m	Pump 150 bbl seawater with Dowell down tubing. Pressure decreased from 2770 psi to 20 psi at 4 bbl/min
PXT	TP (OTH)	SLK	1900	2000	1.00	3414.0m	Attempt to pressure up annulus to 500 psi with Dowell. Pump 16 bbl seawater at 4 bbl/min. Pressure decreased from 300 psi to 220 psi.
PXT	TP (OTH)	SLK	1900	2000	1.00	3414.0m	Rig up to bleed off lubricator to pull downhole memory gauges with slickline
PXT	P	ROV	2000	2100	1.00	3414.0m	Open SST DH1, DH2, DH3 control line needle valves with ROV. Close LV and ICV
PXT	TP (OTH)	PT	2100	2200	1.00	3414.0m	Attempt to pressure test tubing with Dowell. Pump 3- 4 bbl/min. Pressure decreasing with volume pumped, 550 psi to 350 psi.
PXT	P	SLK	2200	2300	1.00	3414.0m	Bleed off slickline lubricator and install GS pulling tool. Pressure test lubricator to 5000 psi. Equalize riser pressure to 600 psi and open PMV.
PXT	P	SLK	2300	2400	1.00	3414.0m	RIH with GS pulling tool to recover downhole memory gauges in XN nipple at 3200.82m

Operations for Period 0000 Hrs to 0600 Hrs on 21 Jun 2006



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PXT	P	SLK	0000	0130	1.50	3414.0m	RIH with GS pulling tool and recover downhole memory gauges from XN nipple at 3200.8m. POOH with gauges.
PXT	P	SLK	0130	0300	1.50	3414.0m	Close PMV and bleed down riser. Close FOBV and bleed down slickline lubricator. Break out lubricator and recover gauges
PXT	P	SLK	0300	0400	1.00	3414.0m	Prepare XN gauge catcher. Reconfigure slickline tools.
PXT	P	SLK	0400	0430	0.50	3414.0m	Pressure test lubricator to 5000 psi. Equalize riser pressure to 1400 psi and open PMV.
PXT	P	SLK	0430	0600	1.50	3414.0m	RIH with XN gauge catcher to set gauge catcher in XN nipple at 3200.8m. POOH

Phase Data to 2400hrs, 20 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PULL XMAS TREE(PXT)	46	13 Jun 2006	20 Jun 2006	46.00	1.917	3414.0m

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	14.9	0	396.9
Fresh Water	m3	30	28.5	0	431.1
Drill Water	m3	0	72.3	0	705.1

Personnel On Board

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
CAMERON AUSTRALIA PTY LTD	4	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	7	
DOGC	51	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	
PETROLAB	2	
Total	99	

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	17 Jun 2006	3 Days		
Fire Drill	17 Jun 2006	3 Days		
JSA	20 Jun 2006	0 Days	Drill crew=7 , Deck=8, Welder=3	
Man Overboard Drill	06 Jun 2006	14 Days		
Safety Meeting	18 Jun 2006	2 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	20 Jun 2006	0 Days	Safe=4 Un-safe=7	



Marine									
Weather on 20 Jun 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	10kn	293.0deg	1030.0mbar	15C°	0.5m	293.0deg	5s	1	225.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	0.00klb	4545.00klb	1.0m	180.0deg	7s				
Comments									
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks					
Far Grip		10:30 18 Jun 2006	Melbourne	Item	Unit	Used	Quantity		
Pacific Wrangler			On Standby	Item	Unit	Used	Quantity		
				Diesel	m3		334.9		
				Fresh Water	m3		220		
				Drill Water	m3		0		
				Cement G	mt		74		
				Cement HT (Silica)	mt		69		
				Bentonite Bulk	mt		19		
Helicopter Movement									
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment					
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10:37 / 14:53	13 / 12	Fuel = 4615 litres					